## PECO Energy Company Default Service Program RFP September 2015 Solicitation

### **General Information**

Bid Date: Wednesday, September 9, 2015

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In addition to this 'General Information' sheet, this Bid Form contains the 'Bids' sheet. The 'Bids' sheet is for entering Bids for all products.

Bidder Information:	
Company Name:	
Contact Name:	
Phone Number:	
	Bidder Information is incomplete. All fields are mandatory.

## Class & Product Information:

A "Class" is a grouping of PECO's retail customers. PECO will procure full requirements service for the Residential ("RES"), Small Commercial ("SC"), and Medium Commercial ("MC") Classes on a fixed-price basis.

Number of tranches available		
Class (Product)	Supply Period	Available Tranches
Residential (RES-12-Dec15)	December 2015 - November 2016	12
Residential (RES-24-Dec15)	December 2015 - November 2017	9
Residential (RES-17-Jan16)	January 2016 - May 2017	2
Small Commercial (SC-12-Dec15)	December 2015 - November 2016	12
Medium Commercial (MC-6-Dec15)	December 2015 - May 2016	12

The Load Caps for a Class are set so that the customers of that Class have no more than a 50% exposure to any one Default Supplier at any given time. The Load Caps apply to the list of products that contribute to Default Supply for a Class at a given point in time including products procured under DSP II. The Load Cap for an RFP Bidder that is a Default Supplier will take into account tranches won in previous solicitations under DSP II and DSP III.

#### Maximum Number of Tranches Bid in this Solicitation - RES Class.

Products	Available Tranches	Load Caps Apply to an RFP Bidder When an RFP Bidder Has:	Load Caps for RES Class Dec 15 products	Load Caps for RES Class
RES-12-Dec15	12	Won more than 18 RES-18-Dec14 and RES-24-Dec14 tranches under DSP II and RES-12-Jun15, RES-18-Jun15 and RES-24-Jun15 under DSP III	30 less RES-18-Dec14 and RES-24- Dec14 tranches won under DSP II	
RES-24-Dec15	9	Won more than 21 RES-18-Dec14 and RES-24-Dec14 tranches under DSP II and RES-12-Jun15, RES-18-Jun15 and RES-24-Jun15 under DSP III	and RES-12-Jun15, RES-18-Jun15, RES-24-Jun15 won under DSP III	31 less RES-18-Dec14 and RES-24-Dec14 tranches won under DSP II and RES- 12-Jun15, RES-18-Jun15, RES-24-Jun15 won under DSP III
RES-17-Jan16	2	Won more than 29 RES-18-Dec14 and RES-24-Dec14 tranches under DSP II and RES-12-Jun15, RES-18-Jun15 and RES-24-Jun15 under DSP III		531 111

### Maximum Number of Tranches Bid in this Solicitation - SC and MC Classes.

Products	Available Tranches	Load Caps Apply to an RFP Bidder When an RFP Bidder Has:	Load Cap
SC-12-Dec15	12	Won SC tranches in the March 2015 Solicitation	12 less SC tranches won in the March 2015 Solicitation
MC-6-Dec15	12	Load Caps apply always	6

Complete and Sign Certification:	Comp	lete	and	Sign	Certification:
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l,	, certify under penalty of perjury that I am authorized to submit these Bids.
soli	affixing my electronic signature below I understand and agree with the following: Any Bid on any product submitted in response to this RFP for this citation is binding until six (6) business days after the Bid Date and constitutes a binding and irrevocable offer to provide service under the terms of the OB Energy Company Pennsylvania Default Service Supplier Master Agreement at the price specified in the Bid.
	Company Name

Please enter your Name and Electronic Signature.

Signature

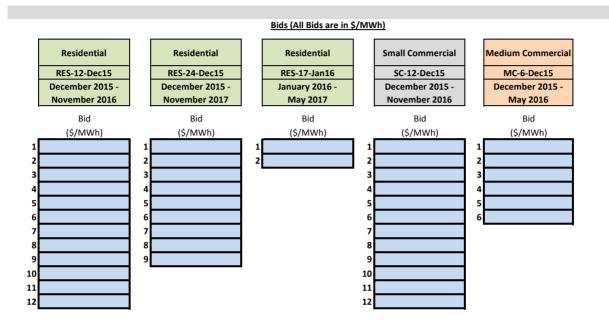
# PECO Energy Company Default Service Program RFP September 2015 Solicitation

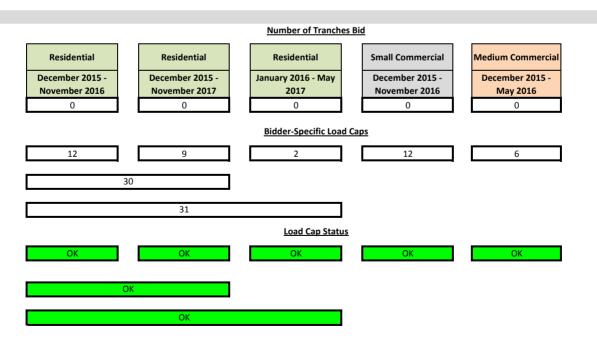
### Bids

Bid Date: Wednesday, September 9, 2015

### Bids

- A 'Bid' is a price in \$/MWh for one tranche of a given product.
- A 'Bid' is rounded to the nearest cent.
- An RFP Bidder may submit different Bids for different tranches of a given product.
- Bids should be entered from top to bottom, without skipping rows.





Your bidder-specific load caps for a Class are set so that you serve no more than 50% of the load for a Class at any given time and take into account the tranches won in previous solicitations under DSP II and DSP III.